

# MULTAN ELECTRIC POWER COMPANY

Tel: 061-9210380 Ext: 2148  
061/9330244

Fax: 061-9220204

No. 46492-576 Company Secy

1. Mr. Akhlaq Ahmad Syed  
House No.162, Street No. 73,  
G-9/3, Islamabad.
2. Mr. Mohsin Raza Khan  
Chief Executive Officer,  
MEPCO Multan.
3. Mr. Ahmad Taimoor Nasir  
Joint Secretary (Transmission),  
Room No. 220 Ministry of Energy  
(Power Division), Islamabad.
4. Mr. Javaid Iqbal Khan,  
Joint Secretary (Budget), Govt of Pakistan  
Finance Division Islamabad.
5. Mr. Khalid Masood Khan,  
10-Green Lane, Zakaria Town  
Bosan Road, Multan.
6. Mr. Saadullah Khan  
House No.49/1, Street No.1, Phase-2 DHA  
Lahore-54792.
7. Mr. Salah-ud-Din  
President, Multan Chamber of Commerce & Industry  
Shahrah-e-Aiwan-e-Tijarat-o-Sanat,  
Near Kalma Chowk, Multan.
8. Mr. Sarfaraz Ahmad  
Addl: Comissioner (Coordination)  
District Courts Multan.

Office of  
The Company Secretary

Dated: 28-12-20

**Sub:- MINUTES OF 164<sup>TH</sup> BOD MEETING HELD ON 18-12-2020.**

Enclosed please find herewith Minutes of 164<sup>th</sup> BOD Meeting held on 18-12-2020, (Friday) at 11:00 AM in Board's Meeting Room, MEPCO HQ, Khanewal Road Multan, for information and necessary action please.

**DA/as above**

**COMPANY SECRETARY MEPCO**

Copy to:-

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan.
3. General Manager (Tech) MEPCO Ltd Multan.
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. Chief Engineer/CS Director MEPCO Ltd Multan.
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan.
8. Chief Engineer (Planning) HQ Multan.
9. Chief Engineer (O&M) HQ Multan.
10. DG (IS) MEPCO HQ Multan.
11. Project Director Construction MEPCO HQ Multan.
12. Manager (Security) / Transport MEPCO Multan.
13. Manager Internal Audit, MEPCO HQ Multan.
14. Manager (L&L) MEPCO HQ, Multan.
15. Manager (MM) MEPCO HQ Multan.
16. Manager (Civil) MEPCO HQ Multan.
17. Addl: Manager (Public Relations) MEPCO HQ Multan.

**For information with the request to provide compliance status on the decisions/directions of the Board meeting within week time positively.**

# **MULTAN ELECTRIC POWER COMPANY**

**MINUTES OF 164<sup>TH</sup> BOD MEETING, HELD ON 18.12.2020 (FIRDAY) AT 11:00 AM IN BOARD'S MEETING ROOM, MEPCO HEAD QUARTER KHANEWAL ROAD MULTAN.**

- |                            |                               |
|----------------------------|-------------------------------|
| 1. Akhlaq Ahmad Syed       | Chairman                      |
| 2. Mr. Mohsin Raza Khan    | CEO/Director                  |
| 3. Mr. Ahmad Taimoor Nasir | Director (Through Video Link) |
| 4. Mr. Khalid Masood Khan  | Director                      |
| 5. Mr. Javed Iqbal         | Director (Through Video Link) |
| 6. Mr. Saadullah Khan      | Director (Through Video Link) |
| 7. Mr. Sajid Yaqoob        | Company Secretary             |

**Following MEPCO officers attended the Meeting on call.**

- |                                    |                             |
|------------------------------------|-----------------------------|
| 1. Mr. Muhammad Ali                | Finance Director            |
| 2. Mr. Nasar Hayat Maken           | D.G (HR & Admin)            |
| 3. Mr. Shafiq-ul-Hassan            | General Manager (Tech)      |
| 4. Engr: Tariq Mahmood Buttar      | General Manager (OP)        |
| 5. Mr. Waqas Masood Amjad Chughtai | Manager (HRM)               |
| 6. Mr. Imran Mehmood               | Director Procurement (Dist) |

Meeting started under the Chairmanship of Mr. Akhlaq Ahmad Syed. Chairman noted the quorum and declared the meeting to be in order. Proceedings commenced with recitation of Verses from the Holy **Quran** by Mr. Akhlaq Ahmad Syed.

The Members and key management personnel declared that they are not directly or indirectly, concerned/interested in any contract or arrangement being considered in this Board meeting.

*Following agenda items were presented to the Board, the resultant discussions and decisions of the BOD are narrated as under:-*

## **AGENDA ITEM NO. 1**

### **Leave of absence of Honorable Members of BOD Meeting.**

The Chairman of Board of Directors granted the leave of absence to Honorable Member of the Board namely Mr. Salah-ud-Din.

## **AGENDA ITEM NO. 2**

### **To consider and confirm the minutes of the 163<sup>rd</sup> BOD Meeting held on 27.10.2020.**

Company Secretary apprised that the Minutes of 163<sup>rd</sup> BOD Meeting held on 27.10.2020 dully endorsed by the Chairman BOD were circulated among all Board Members. The Chairman BOD invited the attention of all Members for offering any reservation(s)/comments(s) regarding approval of the minutes.

### **Resolution**

**164-BOD-R1** There being no objection from the house, **RESOLVED** that the Minutes of 163<sup>rd</sup> BOD Meeting held on 27.10.2020 be and is hereby confirmed as true record of the proceedings of the meeting.

## **AGENDA ITEM NO. 3**

### **Approval for appointment of Mr. Javed Iqbal Khan, Joint Secretary (Finance) as Member MEPCO Board of Directors in place of Muhammad Anwar Sheikh.**

The Agenda was presented by Company Secretary MEPCO. He intimated the Board that Ministry of Finance Government of Pakistan Islamabad in continuation of its Notification dated: 27<sup>th</sup> November has nominated Mr. Javed Iqbal Khan, Joint Secretary (Finance) as Non-Executive Director of MEPCO Board vide Office Memorandum No. F.1(7)-CF.I/2018-19/1098 dated 27<sup>th</sup> November 2020. His consent to act as a Director of MEPCO Board has been obtained. *JW*

Board was requested to accord its approval for appointment of Mr. Javed Iqbal Khan, Joint Secretary (Finance) in place of Muhammad Anwar Sheikh for the remainder of the term.

Board considered the case and resolved as follows.

**Resolution**

**164-BOD-R2 RESOLVED** that approval for appointment of Mr. Javed Iqbal Khan, Joint Secretary (Finance) in place of Muhammad Anwar Sheikh be and is hereby accorded for the remainder of the term under section 167 and regulation 4 of Companies Act 2017.

**FURTHER RESOLVED** that Mr. Javed Iqbal Khan is hereby nominated as member of Audit and Finance Committee of the Board.

**AGENDA ITEM NO. 4**

**Approval for appointment of Mr. Sarfraz Ahmad, Additional Commissioner (Coordination) Multan, as Director of MEPCO Board due to retirement of Mr. Shafique Ahmad Malik.**

The Agenda was presented by Company Secretary MEPCO. He intimated the Board that Mr. Shafique Ahmad Malik, Additional Commissioner (Consolidation) Multan was acting as Director of MEPCO Board in the capacity of representative of Commissioner, Multan Division. Now, he has been retired vide Govt. of Punjab Services & General Administration Department Section (Services-1) Notification dated 06.08.2020 and Mr. Sarfraz Ahmad, Additional Commissioner (Coordination) Multan has been nominated as Non-Executive Director of the MEPCO Board as representative of Commissioner, Multan Division.

Board was requested to accord its approval for appointment of Mr. Sarfraz Ahmad, Additional Commissioner (Coordination) Multan, as Director of MEPCO Board against the casual vacancy for the remainder of the term.

Board considered the case and resolved as follows.

**Resolution**

**164-BOD-R3 RESOLVED** that approval for appointment of Mr. Sarfraz Ahmad, Additional Commissioner (Coordination) Multan, as a Director of MEPCO Board be and is hereby accorded for the remainder of the term under section 167 and regulation 4 of Companies Act 2017.

**AGENDA ITEM NO. 5**

**Briefing regarding progress of capitalization of work in progress.**


**Resolution**

**164-BOD-R4 RESOLVED** that the case is hereby referred back to the management with the direction to represent the subjected briefing with total reconciliation to the Capital Work in Progress figures reported in the annual Audited Financial Statements for the year ended 30 the June, 2020.

**AGENDA ITEM NO. 6**

**Matters relating to Procurement Committee.**

**i. Approval for procurement of 3,00,000 No. Static Single Phase Energy Meters (T/No. 57/21 dt: 21.10.2020).**

The agenda was presented by General Manager (Technical) apprising the Board that tender inquiry regarding procurement of 300000 No. Static Single Phase Meters was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. The technical bids were opened by the tender opening committee on scheduled date i.e. 21.10.2020. Six (06) firms purchased the tender documents whereas Three (03) firms participated in the tender opening process. The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 22.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidder: 

- a. M/s Pak Elektron Ltd. Lahore
- b. M/s Transfo Power Industries Lahore
- c. M/s Creative Electronics Lahore

The information regarding results of Technical evaluation & opening of financial bids was conveyed to technically responsive bidders vide memo No. 3760-65 dated 29.10.2020 as well as informed telephonically due to urgency of material. Subsequently the financial bids were opened by the tender opening committee on scheduled date i.e. 02.11.2020. The Recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Creative Electronics has emerged as lowest evaluated responsive bidder for the procurement of 300000 No. Static Single Phase Energy Meters @ Rs. 1023/- each without GST."

The above lowest tender rate is 10.97% lower as compared with the purchase rate of MEPCO whereas also on lower side as compared with the latest purchase rate/tender rates of other DISCOs.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 3,00,000 No. Static Single Phase Energy Meters @ Rs. 1023/- each would be Rs.306.90 million (excluding GST) from M/s Creative Electronics. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for new general domestic and commercial as well as replacement of defective/sluggish/old electromechanical meters.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is Nil whereas monthly consumption is 54600 No.

The Board resolved as follows.

#### **Resolution**

**164-BOD-R5 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 3,00,000 No. Static Single Phase Meters @ Rs 1023/- each from M/s Creative Electronics is hereby accorded. The total cost for procurement of said item would be amounting to Rs. 306.90 Million (excluding GST) against Tender No. 57/21 opened on 21.10.2020.

The resolution is based on the following confirmation by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.

- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

ii. **Approval for procurement of 22000 No. 11 KV Dropout Cutout (T/No. 54/21 dt: 20.10.2020).**

The agenda was presented by General Manager (Technical). He intimated the Board that tender inquiry regarding procurement of 22000 No. 11 KV Dropout Cutout was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. The technical bids were opened by the tender opening committee on scheduled date i.e. 20.10.2020. Four (04) bidders purchased the tender documents whereas Three (03) firms participated in tender opening process. The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 21.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidders:

- a. M/s Umair Industries Lahore
- b. M/s Creative Engineering Lahore
- c. M/s A.M Associates

The information regarding results of Technical evaluation & opening of financial bids were conveyed to technically responsive bidders vide memo No 3699-105 dated 29.10.2020 as well as telephonically informed due to urgency of material. Subsequently the financial bids were opened by the tender opening committee on scheduled date i.e. 02.11.2020. The Recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Umair Industries Lahore has been emerged as lowest evaluated responsive bidder for the procurement of 22000 No. 11 kv Dropout Cutout @ Rs. 4390/- each without GST". The lowest tender rate is 1.22 % lower as compared with the purchase rate of MEPCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 22000 No. 11 kv Dropout Cutout @ Rs. 4390/- each would be 96.58 million (excluding GST) from M/s Umair Industries Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for new connections, Deposit Works / Development Schemes.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last

P.O issued by other DISCOs. The Board also considered the stock balance position is Nil whereas monthly consumption is 4120 No.

The Board resolved as follows.

**Resolution**

**164-BOD-R6 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 22000 No. 11 KV Dropout Cutout@ Rs 4390/- per unit from M/s Umair Industries Lahore is hereby accorded. The total cost for procurement of said item would be amounting to Rs.96.58 Million (excluding GST) against Tender No. 54/21 opened on 20.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

**iii. Approval for procurement of 50000 No. 11 KV Steel Cross Arms with braces (T/No. 55/21 dt: 20.10.2020).**

The agenda was presented by General Manager (Tech). He informed the Board that tender inquiry regarding procurement of 50000 No. 11 KV Steel Cross Arms with braces was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. The technical bids were opened by the tender opening committee on scheduled date i.e. 20.10.2020. Three (03) bidders purchased the tender documents whereas Two (02) bidders participated in tender opening process. The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 21.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidder:

- a. M/s Umair Industries Lahore
- b. M/s A.M Associates Lahore

The information regarding results of Technical evaluation & opening of financial bids was conveyed to technically responsive bidders vide letter No. 3694-98 dated 29.10.2020. Subsequently the financial bids were opened by the tender opening committee in presence of bidder's representatives on scheduled date i.e 02.11.2020. The Recommendations of the Bid Evaluation Committee are

“Based on the Technical as well as Financial evaluation, M/s Umair Industries Lahore has emerged as lowest evaluated responsive bidder for the procurement of 50000 No. 11 KV Steel Cross Arms with braces @ Rs. 3938/- each without GST”. The lowest tender rate is 5.77% higher side as compared with the purchase rate of MEPCO whereas on lower side as compared with the recent rates of LESCO, GEPCO & FESCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 50000 No. 11 KV Steel Cross Arms @ Rs. 3938/- per unit would be Rs. 196.9 million (excluding GST) from M/s Fast Cables Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, feeders & SDGs.


Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is Nil whereas monthly consumption is 10950 No.

The Board resolved as follows.

#### **Resolution**

**164-BOD-R7 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 50000 No. 11 KV Steel Cross Arms @ Rs 3938/- per unit from M/s Umair Industries Lahore is hereby accorded. The total cost for procurement of said item would be amounting to Rs.196.9 million (excluding GST) against tender No. 55/21 opened on 20.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan. 

- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

**iv. Approval for procurement of 1000 km ACSR Osprey Conductor (T/No. 51/21 dt: 19.10.2020).**

The agenda was presented by General Manager (Technical) apprising the Board that tender inquiry regarding procurement of 1000 km ACSR Osprey Conductor was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. The technical bids were opened by the tender opening committee on scheduled date i.e 19.10.2020. Four (04) bidders purchased the tender documents whereas Three (03) bidders participated in tender opening process.

The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 20.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidder:

- a. M/s Steel Complex
- b. M/s Fast Cables
- c. M/s Newage Cables

The information regarding results of technical evaluation & opening of financial bids were conveyed to technically responsive bidders vide letter No. 3717-22 dated 29.10.2020. Subsequently the financial bids were opened by the tender opening committee in presence of bidder's representatives on scheduled date i.e 02.11.2020. The recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Newage Cables Lahore has emerged as lowest evaluated responsive bidder for the procurement of 1000 km ACSR Osprey Conductor @ Rs. 326000/- per km without GST". Later on, the lowest bidder voluntarily revised their tender rate as Rs. 318500/- per km vide their letter dated 05.11.2020.

The lowest tender rate is at par with the previous purchase rates of MEPCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 1000 km ACSR Osprey Conductor @ Rs. 318500/- per km would be Rs.318.5 million (excluding GST) from M/s Newage Cables Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for development works & 11 KV feeders.

The Members noted that MEPCO's previous purchase rate was on higher side keeping in view other DISCOs rate. The recent quoted rate is even 3.15% higher from HESCO, 5.77% higher than IESCO and 3.78% than LESCO. Members also noted the NIL stock position and price seems on higher side keeping in view the downward trend of Dollar rate.

Board was apprised that considering exhausted stock position, higher quoted rate and emergent operational needs of Company, the procurement Committee proposed that management to consider for procurement of 50% reduced quantity if there is no contravention of PPRA Rules.

Responding to the query, GM (Technical) informed the Board there is no provision in PPRA Rules for 50% reduction/increase in tendered quantity, so, the quantity cannot be reduced. The rise in prices



of different types of conductors is being observed in other DISCOs. It was emphasized that keeping in view the expected higher rates in case of retender, exhausted stock balance and operational needs of Company, the subjected procurement is very critical. The quoted has been achieved after transparent process.

During the course of discussion, the Members noted that procurement plan was approved before start of current financial year but it has been observed that procurements are not being made well in time due to which the objective of advance planning and flexibility of procurement decisions is not being achieved. Moreover, minimum inventory level is not being maintained by the management due to which initiation of tenders is being delayed for one reason or the other. The Members desired that the management should give a detailed presentation upon the status of procurement as per approved procurement plan in due course of time and minimum and maximum ordering inventory level should be maintained to avoid delayed procurements.

Based on operational justification provided by the management as stated above, the Members agreed for proposed procurement.

The Board after due deliberation resolved as follows.

#### **Resolution**

**164-BOD-R8 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for the procurement 1000 km ACSR Osprey Conductor @ Rs 3938/- per unit from M/s Umair Industries Lahore is hereby accorded. The total cost for procurement of said item would be amounting to Rs.196.9 Million (excluding GST) against Tender No. 55/21 opened on 20.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

v. **Approval for procurement of 50000 No. 11 KV Disc Insulators (T/No. 56/21 dt: 20.10.2020).**

The agenda was presented by General Manager (Technical). He intimated the Board that tender inquiry regarding procurement of 50000 No. 11 KV Disc Insulators was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes

(Technical and Financial) bidding procedure. The technical bid was opened by the tender opening committee on scheduled date i.e. 20.10.2020. Only One (01) firm purchased the tender documents & participated in tender opening process. The Technical bid was sent to Tender Evaluation Committee for technical evaluation on 21.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, M/s Emco Industries has been found as responsive bidder.

The information regarding results of Technical evaluation & opening of financial bids were conveyed to technically responsive bidders vide letter No. 3690-93 dated 29.10.2020. Subsequently the financial bid was opened by the tender opening committee in presence of bidder's representative on scheduled date i.e. 02.11.2020. The recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Emco Industries Lahore has emerged as responsive bidder for the procurement of 50000 No. 11 KV Disc Insulators @ Rs. 1698/- each without GST".

The above tender rate is 8.15% higher as compared with purchase rate of MEPCO whereas at par/little higher as compared with latest rates of PESCO, QESCO and GEPCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 50000 No. 11 KV Disc Insulators @ Rs. 1698/- per unit would be Rs. 84.9 million (excluding GST) from M/s Emco Industries Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, feeders & SDGs.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is 42200 whereas monthly consumption is 10800 No.

The Board considered the case in detail and after due deliberation resolved as follows.

#### **Resolution**

**164-BOD-R9 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for the procurement of 50000 No. 11 KV Disc Insulators @ Rs. 1698/- per unit from M/s Emco Industries Lahore is hereby accorded. The total cost for procurement of said item would be amounting to Rs.84.9 Million (excluding GST) against Tender No. 56/21 opened on 20.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.

- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

**vi. Approval for procurement of 3000 No. 25 KVA Distribution Transformers (T/No. 46/21 dt: 19.10.2020).**

The agenda was presented by General Manager (Technical). He informed the Board that tender inquiry regarding procurement of 3000 No. 25 KVA Transformers was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. Six (06) firms purchased the tender documents whereas One (01) firm participated in the tender opening process.

The Technical bid was sent to Tender Evaluation Committee for technical evaluation on 20.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, M/s Transfo Power Industries has been found as responsive bidder.

The information regarding results of technical evaluation & opening of financial bid was conveyed to technically responsive bidders vide No. 3746-49 dated 29.10.2020. Subsequently the financial bid was opened by the tender opening committee on scheduled date i.e. 02.11.2020. The recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Transfo Power Industries Lahore has been evaluated as responsive bidder on TOC basis for the procurement of 3000 No. 25 KVA Transformers @ Rs. 137412/- each without GST. M/s Transfo Power voluntarily revised their tender rate as Rs. 137412/- each vide their letter dated 09.11.2020.

The above tender rate is 6.64% higher as compared with the purchase rate of MEPCO whereas at par with tender rate of PESCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 3000 No. 25 KVA Transformers @ Rs. 137412/- each would be Rs. 412.236 million (excluding GST) from M/s Transfo Power Industries Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, development schemes, SDGs Works, Augmentation and commercial cases.

One of Members pointed out that quoted rate is 6.64% higher than MEPCO previous rate and 7.99% higher than FESCO. While responding to the observation, GM (Technical) informed the Board that recently a tender has been opened in PESCO, wherein TOC rate of 245000 has been achieved where



as MEPCO is purchasing at TOC Rate of 236503. So, the higher rates are expected in case of retendering.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is 2155 whereas monthly consumption is 670 No.

The Board considered the case in detail and after due deliberation resolved as follows.

### **Resolution**

**164-BOD-R10 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 3000 No. 25 KVA Transformers@ Rs.137412/- each from M/s Transfo Power Industries Lahore is hereby accorded. The total cost of said item would be amounting to Rs.412.236 Million (excluding GST) against Tender No 46/21 opened on 19.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.


- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

**vii. Approval for procurement of 400 No. 100 KVA Distribution Transformers (T/No. 48/21 dt: 19.10.2020).**

The agenda was presented by General Manager (Technical). He apprised the Board that tender inquiry regarding procurement of 400 No. 100 KVA Transformers was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. Seven (07) firms purchased the tender documents whereas Three (03) firms participated in the tender opening process.

The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 20.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidders:

i. M/s Pak Elektron Ltd.

ii. M/s Synergy Elektrik 

iii. M/s Sky Power Pvt. Ltd.

The information regarding results of Technical evaluation & opening of financial bid was conveyed to technically responsive bidders vide No. 3734-39 dated 29.10.2020. Subsequently the financial bids were opened by the tender opening committee on scheduled date i.e. 02.11.2020. The recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Synergy Elektrik Lahore has been evaluated as most advantageous bidder on TOC basis for the procurement of 400 No. 100 kVA Transformers at the quoted rate of Rs. 294500/- each without GST & TOC Rs. 580256.20 each. Later on, M/s Synergy Elektrik voluntarily revised their tender rate as Rs. 294500/- each vide their letter dated 10.11.2020.

The above lowest tender rate is 3.60% higher as compared with the purchase rate of MEPCO whereas 4.2% lower as compared with tender rate of PESCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 400 No. 100 KVA Transformers @ Rs. 294500/- each would be Rs. 117.80 million (excluding GST) from M/s Synergy Elektrik Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, development schemes, Augmentation and industrial cases.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is 274 whereas monthly consumption is 76 No.

The Board considered the case in detail and after due deliberation resolved as follows.

#### **Resolution**

**164-BOD-RI1 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 400 No. 100 KVA Transformers @ Rs.294500/- each from M/s Synergy Elektrik Lahore is hereby accorded. The total cost of said item would be amounting to Rs.117.80 Million (excluding GST) against Tender No 48/21 opened on 19.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders

- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

**viii. Approval for procurement of 300 No. 200 KVA Distribution Transformers (T/No. 49/21 dt: 19.10.2020).**

The agenda was presented by General Manager (Technical). He apprised the Board that tender inquiry regarding procurement of 300 No. 200 KVA Transformers was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. Seven (07) firms purchased the tender documents whereas Two (02) firms participated in the tender opening process.

The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 20.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidders:

- i. M/s Pak Elektron Ltd.
- ii. M/s Sky Power Pvt. Ltd.

The information regarding results of technical evaluation & opening of financial bid was conveyed to technically responsive bidders vide No. 3729-33 dated 29.10.2020. Subsequently the financial bids were opened by the tender opening committee on scheduled date i.e. 02.11.2020. The Recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Pak Elektron Ltd. Lahore has been evaluated as most advantageous bidder on TOC basis for the procurement of 300 No. 200 KVA Transformers at the quoted rate of Rs. 469600/- each without GST & TOC Rs. 926252.13 each.


The above lowest tender rate is 1.85% higher as compared with the purchase rate of MEPCO whereas 3.62% lower as compared with tender rate of PESCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 300 No. 200 KVA Transformers @ Rs. 469600/- each would be Rs. 140.88 million (excluding GST) from M/s Pak Elektron Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, development schemes, Augmentation and commercial cases.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is 144 whereas monthly consumption is 59 No.

The Board considered the case in detail and after due deliberation resolved as follows. 

## Resolution

**164-BOD-R12 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 300 No. 200 KVA Transformers @ Rs.469600/- each from M/s Pak Elektron Lahore is hereby accorded. The total cost of said item would be amounting to Rs.140.88 Million (excluding GST) against Tender No 49/21 opened on 19.10.2020.

The resolution is based on the following confirmation by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan.
- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

ix. **Approval for procurement of 1200 No. 50 KVA Distribution Transformers (T/No. 47/21 dt: 19.10.2020).**

The agenda was presented by General Manager (Technical). He apprised the Board that tender inquiry regarding procurement of 1200 No. 50 KVA Transformers was floated in widely circulated newspapers in line with the approval of competent authority under Single Stage, Two Envelopes (Technical and Financial) bidding procedure. Six (06) firms purchased the tender documents whereas Three (03) firms participated in the tender opening process.

The Technical bids were sent to Tender Evaluation Committee for technical evaluation on 20.10.2020. The committee evaluated the case as "Based on the technical evaluation in the report, following firms have been found as responsive bidders:

- i. M/s Pak Elektron Ltd.
- ii. M/s Pan Power International
- iii. M/s Hammad Engineering

The information regarding results of Technical evaluation & opening of financial bid was conveyed to technically responsive bidders vide No. 3740-45 dated 29.10.2020. Subsequently the financial bids were opened by the tender opening committee on scheduled date i.e. 02.11.2020. The Recommendations of the Bid Evaluation Committee are "Based on the Technical as well as Financial evaluation, M/s Pan Power Lahore has been evaluated as most advantageous bidder on TOC basis for

the procurement of 1200 No. 50 KVA Transformers at quoted rate of Rs. 198497/- each without GST & TOC of Rs. 358908.41 each.

The above lowest tender rate is 1.82 % higher as compared with the purchase rate of MEPCO whereas 3.19% lower as compared with tender rate of PESCO.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement and technical, financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders. The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder. Moreover, previously there is no issue on supplier side from which this procurement is being made.

Continuing with his briefing, GM (Technical) stated that total cost for the procurement of 1200 No. 50 KVA Transformers @ Rs. 192500/- each would be Rs. 231 million (excluding GST) from M/s Pan Power International Lahore. CEO also accorded approval for putting up agenda item in BOD.

During the course of discussion, the GM (Technical) emphasized that the subjected procurement is very beneficial, critical to the operations of the Company and any delay will cause significant loss to the Company. He informed that subjected procurement is required for deposit works, development schemes, SDGs Works, Augmentation and commercial cases.

Based on operational justification provided by the management as stated above, the Board agreed for proposed procurement. The Members considered the lowest quoted price with reference to the last P.O issued by other DISCOs. The Board also considered the stock balance position is 1630 whereas monthly consumption is 428 No.

The Board considered the case in detail and after due deliberation resolved as follows.

#### **Resolution**

**164-BOD-R13 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 1200 No. 50 KVA Transformers @ Rs.192500/- each from M/s Pan Power International Lahore is hereby accorded. The cost of said item would be amounting to Rs.231 Million (excluding GST) against Tender No 47/21 opened on 19.10.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) MEPCO has complied with the PPRA rules and procedures related to such procurement.
- e) The recommendations of Bid Evaluation Committee are unconditional and no grievances have been received from any Bidder.
- f) Technical and financial evaluation of the bid submitted for the said procurement have been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- g) Previously, there is no issue on supplier side from which this procurement is being made.
- h) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- i) The procurement will be in accordance with the approved financial budget and procurement plan



- j) The case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- k) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

x. **Approval for procurement of 4125 No. 11 KV Steel Cross Arms with braces through 15% repeat order (P.O No 0605497 dt: 10.07.2020).**

The agenda was presented by General Manager (Technical). He apprised the Board that following purchase order was placed for the supply of 27500 No. 11 KV Steel Cross Arms @ Rs3740/- each with the approval of BOD MEPCO in its 154<sup>th</sup> meeting held on 18.02.2020, detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per unit (Rs.)	Ordered Qty (No.)	Supplied Qty (No.)	Balance QtyNo.
1	M/s Umair Industries	0605497 10.07.2020	3740	27500	22000	5500

As per PPRA rule 2004, repeat order not exceeding the 15% of the original procurement is allowed. Keeping in view the urgent requirement of field formations the approval for procurement of 11 KV Steel Cross Arms through 15% repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Total cost for the procurement of 11 KV Steel Cross Arms is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
11 kv Steel Cross Arms	27500	3740	4125	102.850	15.428	118.278

The total cost for the procurement of 4125 No. 11 KV Steel Cross Arms @ Rs. 3740/- each through 15% repeat order would be Rs. 15.428 million (excluding GST) & total cost of P.O would be Rs. 118.278 million (excluding GST) CEO also accorded approval for putting up agenda item in BOD.


Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement, the performance of the firm for original PO was found satisfactory and cost of material under procurement has not decreased recently in MEPCO or any other DISCO.

The Board considered the case in detail and after due deliberation resolved as follows.

**Resolution**

**164-BOD-R14 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 4125 No. 11 KV Steel Cross Arm @ Rs 3740/- each through 15% repeat order from M/s Umair Industries is hereby accorded. The cost of said procurement would be amounting to Rs 15.428 Million (excluding GST) & total cost of P.O would be amounting to Rs. 118.278 Million(excluding GST) against P.O No 0605497 dated 10.07.2020.

The resolution is based on the following confirmations by the management of MEPCO.

- The working paper represents true facts of subjected case.
- Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO.
- Technical and financial evaluation of the case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- All legal and codal formalities have been complied with.
- The repeat order is in line with the original purchase order issued. 

- f) The price of the proposed material has increased in recently opened tenders.
- g) Budget certification has been obtained from Finance Director MEPCO.
- h) That there is no conflict of interest of any member/Officer of the MEPCO, and
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- j) Previously, there is no issue on supplier side from which this procurement is being made.

**xi. Approval for procurement of 3000 No. 11 KV Steel Cross Arms with braces through 15% repeat order (P.O No 7100001835 dt: 18.08.2020).**

The agenda was presented by General Manager (Technical). He apprised the Board that following purchase order was placed for the supply of 20000 No. 11 kv Steel Cross Arms @ Rs 3723/- each with the approval of BOD MEPCO in its 155<sup>th</sup> meeting held on 19.03.2020 , detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per unit (Rs.)	Ordered Qty (No.)	Under inspection Qty (No.)	Balance Qty No.
1	M/s Climate Engg Co. Gujranwala	7100001835 18.08.2020	3723	20000	10000	10000

As per PPRA rule 2004, repeat order not exceeding the 15% of the original procurement is allowed. Keeping in view the urgent requirement of field formations the approval for procurement of 11 KV Steel Cross Arms through 15% repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Total cost for the procurement of 11 KV Steel Cross Arms is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
11 kv Steel Cross Arms	20000	3723	3000	74.460	11.169	85.629

The total cost for the procurement of 2000 No. 11 KV Steel Cross Arms @ Rs. 3723 /- each through 15% repeat order would be Rs. 11.169 million (excluding GST) & total cost of P.O would be Rs. 85.629 million (excluding GST). CEO also accorded approval for putting up agenda item in BOD.


Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement, the performance of the firm for original PO was found satisfactory and cost of material under procurement has not decreased recently in MEPCO or any other DISCO.

The Board considered the case in detail and after due deliberation resolved as follows.

**Resolution**

**164-BOD-R15 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 3000 No 11 KV Steel Cross Arm@ Rs 3723/- each through 15% repeat order from M/s Climate Engg Co. Gujranwala is hereby accorded. The cost of said procurement would be amounting to Rs 11.169 Million (excluding GST) & total cost of P.O would be Rs. 85.629 Million (excluding GST) against P.O No 7100001835 dated 18.08.20.

The resolution is based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of subjected case.
- b) Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO. 

- c) Technical and financial evaluation of the case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- d) All legal and codal formalities have been complied with.
- e) The repeat order is in line with the original purchase order issued.
- f) The price of the proposed material has increased in recently opened tenders.
- g) Budget certification has been obtained from Finance Director MEPCO.
- h) That there is no conflict of interest of any member/Officer of the MEPCO, and
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- j) Previously, there is no issue on supplier side from which this procurement is being made.

**xii. Approval for procurement of 825 No. Single Pole Platforms through 15% repeat order (P.O No 0605505 dt: 07.08.2020).**

The agenda was presented by General Manager (Technical). He apprised the Committee that following purchase order was placed for the supply of 5500 No. Single Pole platforms @ Rs.6440/- each with the approval CEO MEPCO, detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per unit (Rs.)	Ordered Qty (No.)	Received Qty (No.)	BalanceQty (No.)
1	M/s Umair Industries	0605505 07.08.2020	6440	5500	4500	1000

As per PPRA rule 2004, repeat order not exceeding the 15% of the original procurement is allowed. Keeping in view the urgent requirement of field formations the approval for procurement of Single pole platforms through 15% repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Total cost for the procurement of Single pole platforms is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
Single Pole Platforms	5500	6440	825	35.420	5.313	40.733


The total cost for the procurement of 825 No. Single Pole Platforms @ Rs. 6440/- each through 15% repeat order would be Rs. 5.313 million (excluding GST) & total cost of P.O would be Rs. 40.733 million (excluding GST) from M/s Umair Industries. CEO also accorded approval for putting up agenda item in BOD.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement, the performance of the firm for original PO was found satisfactory and cost of material under procurement has not decreased recently in MEPCO or any other DISCO.

The Board considered the case in detail and after due deliberation resolved as follows.

**Resolution**

**164-BOD-R16 RESOLVED** that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of Board, approval for procurement of 825 No. Single Pole Platforms @ Rs. 6440/- each through 15% repeat order from M/s Umair Industries is hereby accorded. The cost of this procurement would be amounting to Rs 5.313 Million (excluding GST) & total cost of P.O would be Rs.40.733 Million (excluding GST) against P.O No 0605505 dated 07.08.20.

The resolution is based on the following confirmations by the management of MEPCO. 

- a) The working paper represents true facts of subjected case.
- b) Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- d) All legal and codal formalities have been complied with.
- e) The repeat order is in line with the original purchase order issued.
- f) The price of the proposed material has increased in recently opened tenders.
- g) Budget certification has been obtained from Finance Director MEPCO.
- h) That there is no conflict of interest of any member/Officer of the MEPCO, and
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- j) Previously, there is no issue on supplier side from which this procurement is being made.

**xiii. Approval for procurement of 900 No. Single Pole Platforms through 15% repeat order (P.O No 0605487 dt: 09.06.2020).**

The agenda was presented by General Manager (Technical). He apprised the Committee that following purchase order was placed for the supply of 6000 No. Single Pole platforms @ Rs.6185/- each with the approval CEO MEPCO, detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per unit (Rs.)	Ordered Qty (No.)	Received Qty (No.)	Balance Qty (No.)
1	M/s Malik & Sons	0605487 09.06.2020	6185	6000	6000	-

As per PPRA rule 2004, repeat order not exceeding the 15% of the original procurement is allowed. Keeping in view the urgent requirement of field formations the approval for procurement of Single pole platforms through 15% repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Total cost for the procurement of Single pole platforms is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
Single pole platforms	6000	6185	900	37.110	5.567	42.677

The total cost for the procurement of 900 No. Single pole platforms @ Rs. 6185/- each through 15% repeat order would be Rs. 5.567 million (excluding GST) & total cost of P.O would be Rs. 42.677 million (excluding GST) from M/s Malik & Sons. CEO also accorded approval for putting up agenda item in BOD.

Upon query of one of members of Board, GM (Technical) confirmed that MEPCO has complied with the PPRA rules/procedures related to such procurement, the performance of the firm for original PO was found satisfactory and cost of material under procurement has not decreased recently in MEPCO or any other DISCO.

The Board considered the case in detail and after due deliberation resolved as follows.

**Resolution**

**164-BOD-R17 RESOLVED** that considering the request of General Manager (Technical), the recommendations of Tender Evaluation Committee and Procurement Committee of the Board, approval for the procurement of 900 No. Single Pole Platforms @ Rs. 6185/- each through 15% repeat order from M/s Malik & Sons is hereby accorded. The cost of this procurement would be amounting to Rs 5.567 Million (excluding

GST) & total cost of P.O would be Rs. 42.677 Million (excluding GST) against P.O No 0605487 dated 09.06.20.

The resolution is based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of subjected case.
- b) Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- d) All legal and codal formalities have been complied with.
- e) The repeat order is in line with the original purchase order issued.
- f) The price of the proposed material has increased in recently opened tenders.
- g) Budget certification has been obtained from Finance Director MEPCO.
- h) That there is no conflict of interest of any member/Officer of the MEPCO, and
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- j) Previously, there is no issue on supplier side from which this procurement is being made.

xiv. **Approval for proposal / allotment of the suitable place for MEPCO Sub Division Office Tulamba Tehsil Mian Channu District Khanewal in the name of MEPCO.**

The agenda was presented by General Manager (OP). He apprised the Board that Executive Engineer (OP) MEPCO Division Mian Channu vide letter No.4810-11 dated 13.04.2020 requested to Assistant Commissioner Mian Channu for suitable land for MEPCO Operation Sub Division Tulamba. MEPCO Operation Sub Division Tulamba is functioning in a private rented building since 2014. Addl. Deputy Commissioner (Rev) Khanewal forwarded the complete case for allotment of state land measuring 02-Kanal, 05-Maral comprising Khewat No. 1130 min Khasra No. 216 for construction of MEPCO Operation Sub Division office at Tulamba to Deputy Secretary (Colonies-I), Board of Revenue Punjab, Lahore vide letter No.250/AHC/GAR dated 07.05.2020. Addl. Secretary (Colonies) Board of Revenue Punjab, Lahore vide letter No.845-2020/449-CS(III) dated 16.06.2020 addressed to the Deputy Commissioner / District Collector, Khanewal and accorded sanction for sale of state land measuring 02-Kanal, 05-Marla comprising Khewat No.1130 min Khasra No.216 in Mouza Tulamba Tehsil Mian Channu District Khanewal in favour of Multan Electric Power Company Limited (MEPCO) at the rate of Rs.105,000/- per marla plus 10% surcharge for the construction of MEPCO Sub Division Office at Tulamba Tehsil Mian Channu District Khanewal at the conditions reproduced as under:-

- (i) Lump-sum price plus 10% surcharge of the land shall be recovered in advance and deposited into the Government Treasury in Head Account No.C03701.
- (ii) The land shall be used only for the specific purpose for which it is being sold. In case of its use for any other purpose; the land shall be resumed along with superstructure without any compensation.
- (iii) The construction shall be completed within a period of 02 years from the receipt of these orders failing which the sanction may be treated as cancelled.
- (iv) A deed of conveyance shall be executed, stamped and registered at the expense of the vendee.
- (v) This sale shall be subject to the general colony conditions governing such sales.

Assistant Commissioner (HR & Co-ordination) District Khanewal forwarded Challan Form No.32-A in compliance of letter of Addl. Secretary (Colonies) Board of Revenue Punjab, Lahore for the payment of state land amounting to rupees given as under:-



Sr. No.	Description	Khasra No. / Killa No.	Chak / Mouza	Total Land	Rate Per Acre (Rs.)	Total Price (Rs.)
01	Cost of Land	216-min	Tulamba	02-Kanal 05-Marla	105,000.00	47,25,000.00
02	10% surcharge					472,500.00
03	Transfer fee @ 6% on cost of land (Stamp duty 3% + District Council Fee 1% + Capital Value Tax 2%)					283,500.00
04	Registration Fee (Fixed)					500.00
<b>Total Amount</b>						<b>5,481,500.00</b>

Procedure for sale of state land to Federal Government Ministries, Agencies and Entities published on September 18, 2019 in the Punjab Gazette vide notification No.64 of 2019 at Para No.02 is reproduced as under:-

*“Sale of State land to Federal Government Ministries, Agencies and Entities:- State land shall be sold to Federal Government on current market price to be assessed by District Price Assessment Committee and approved by Provincial Price Assessment Committee plus ten percent (10%) surcharge on account of Sale by Private Treaty.”*

Upon query of members, it was informed that the price of private land sold during February and March-2020 by private persons in Mouza Tulamba is Rs.137100/- per Marla whereas the price of state land to be sold to MEPCO in said mouza is @ Rs.105000/- per Marla. The price of state land is less than that of private land i.e. Rs.36500/- per Marla. Members noted the explanation of the management.

The Board resolved as follows.

**Resolution**

**164-BOD-R18 RESOLVED** that considering the request of General Manager (OP) and the recommendations of Procurement Committee of the Board, the administrative approval for purchase of state land in Mouza Tulamba Tehsil Mian Channu District Khanewal measuring land 02-Kanal, 05-Marla comprising Khewat No.1130 min Khasra No.216 amounting to Rs.5.481 Million (Cost of land + 10% surcharge + 6% Transfer fee and Taxes) for construction of MEPCO Sub Division office Tulamba is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of subjected case.
- b) Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the case has been carried out correctly on the basis of true facts.
- d) All legal and coddle formalities have been complied with.
- e) Budget certification has been obtained from Finance Director MEPCO.
- f) That there is no conflict of interest of any member/Officer of the MEPCO, and
- g) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

*h*

## AGENDA ITEM NO.7

### **Matters relating to Risk Management Committee.**

#### **i. Administrative approval for the proposal for bifurcation and rehabilitation of 11KV Ganj Shakar feeder emanating from 132KV Grid Station Pak Pattan under Account Head "Energy Loss Reduction (ELR)". Priority No. 01 Circle Sahiwal.**

The agenda was presented by Chief Strategic Planner intimated the Board that S.E (Op) MEPCO Circle Sahiwal has submitted the said proposal vide memo # 21505-06 dated 26.09.2019. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 44.642 Million vide his memo # 21276-77 dated 06.02.2020. The overall B.C Ratio works out to be 6.69. The proposal is viable under A/C Head "Energy Loss Reduction (ELR)". The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip which is dully vetted by Finance Directorate vide No. 30682-83 dated 29.06.2020. Study Results are as under:-

11KV Feeder GanjShakar	Peak Load (Amps)	C. KVA	Length (KM)	Power Loss		A.E Loss		Max
				KW	%age	KWH	%age	%age V.D
Ganj Shakar (Existing)	380	7170	61.7	2282	37.28	4637754.2	21.62	39
Ganj Shakar (Remaining)	186	3510	34.2	253	8.5	514177.0	4.91	5
New Feeder Proposed	194	3660	38.3	257	8.27	522306.2	4.76	5
Total Saving				1772	KW	3601271	KWH	

Members observed that the overall 6.69 B.C ratio of the said proposal is highly remarkable, attractive and makes the proposal justified keeping in view technical parameters of the proposal.

The Board resolved as follows.

#### **Resolution**

**164-BOD-R19 RESOLVED** that considering the request of Chief Strategic Planner and the recommendations of Risk Management Committee, the administrative approval of the said proposal for bifurcation and rehabilitation of 11 KV Ganj Shakar feeder emanating from 132KV Grid Station Pak Pattan under Account head "ELR" involving amount of Rs. 44.642 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- No material information has been withheld and the working paper represents all facts of the case.
- All legal and codal formalities have been complied with.
- That there is no conflict of interest of any member/Officer of the MEPCO.
- There is no violation of SOPs of MEPCO for environmental and social safeguard.
- Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- The proposal is technically & economically feasible.
- The budget required for execution of above mentioned proposals has been approved by the Board.
- Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

ii. **Administrative approval for the proposal for bifurcation and rehabilitation of 11KV AL-Hilal feeder emanating from 132KV Grid Station Vehari Road under Account Head “Energy Loss Reduction (ELR)”. Priority No. 01 Circle Multan.**

The agenda was presented by Chief Strategic Planner intimated the Board that the S.E (Op) MEPCO Circle Multan has submitted the said proposal vide memo # 42249-50 dated 17.04.2020. A newly proposed feeder will come into existence due to bifurcation of existing feeder which is to be emanated from 132 KV Grid Station Vehari Road. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 39.377 Million vide his memo # 92-93 dated 01.07.2020. The overall B.C Ratio works out to be 2.13. The proposal is viable under A/C Head “Energy Loss Reduction (ELR)”. The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip which duly vetted by Finance Directorate vide No. 748-49 dated 14.07.2020. Brief Description of Scope of Work and study results were intimated to the Board.

The Members observed that the proposal is technically and financially feasible keeping in view the financial and technical parameters.

The Board resolved as follows.

**Resolution**

**164-BOD-R20 RESOLVED** that considering the request of Chief Strategic Planner and the recommendations of Risk Management Committee, the administrative approval of the said proposal for bifurcation and rehabilitation of 11 KV Al-Hilal feeder emanating from 132KV Grid Station Vehari Road under Account head “ELR” involving Rs. 39.377 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible.
- g) The budget required for execution of above mentioned proposals has been approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

iii. **Administrative approval of proposal for Area Planning of three (03) 11KV feeders to remove constraint on 11KV feeder Nishat Road and overloading on 11KV feeder Sultan Pura by utilizing 11KV Rangeel Pur and also to provide relief to 132 KV Grid Station Qasim Pur under Account Head “Energy Loss Reduction (ELR)”.**

The agenda was presented by Chief Strategic Planner intimated the Board that the S.E (Op) MEPCO Circle Multan has submitted the said proposal vide memo # 50557-59 dated 13.07.2020. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 24.209 Million vide his memo # 8290-92 dated 04.09.2020. The overall B.C Ratio works out to be 5.66. The proposal is viable under A/C Head “Energy Loss Reduction (ELR)”. The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip which is duly vetted by Finance Directorate vide



memo No. 7800-01 dated 07.10.2020. 11 KV Nishat Road feeder is at priority no. 2 on the Multan Circle priority list. Brief Description of Scope of Work and study results were intimated to the Board. The Members observed that the proposal is technically and financially feasible keeping in view the financial and technical parameters.

The Board resolved as follows.

**Resolution**

**164-BOD-R21 RESOLVED** that considering the request of Chief Strategic Planner and the recommendations of Risk Management Committee, the administrative approval of the said proposal for Area Planning of three (03) 11KV feeders to remove constraint on 11KV feeders Nishat Road and overloading on 11KV feeder Sultan Pura by utilizing 11KV Rangeel Pur and also to provide relief to 132 KV Grid Station Qasim Pur under Account Head "Energy Loss Reduction (ELR)" involving amount to Rs. 24.209 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible.
- g) The budget required for execution of above mentioned proposals has been approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

**iv. Approval for re-revision in work order # 38-50031 of connectivity proposal for shifting of load of 11KV Suraj Miani feeder emanating from 132 KV grid station MESCO to newly constructed 132 KV grid station Suraj Miani under account head "Distribution of Powers (DOP)".**

The agenda was presented by Chief Strategic Planner apprising the Board that MEPCO BOD in its 140<sup>th</sup> meeting minutes notified vide Company Secretary letter No.30787-812 dated 19.10.2018, Agenda Item No. 08 administratively approved and Chief Executive Officer accorded technical sanction of revised estimate in respect of captioned connectivity proposal for shifting of load of 11 KV Suraj Miani feeder emanating from 132 KV MESCO Grid Station to newly constructed 132 KV Grid Station Suraj Miani for amounting Rs. 27,027,728/- under account head "Distribution Of Powers (DOP)". Revised W.O # 38-50031 issued vide # 50064-68 dated 06.11.2018. Project Director (Const) MEPCO has submitted re-revised estimate vide letter No. 28009-10 dated 20.04.2020 whereby the estimated cost increased from Rs. 27,027,728/- to Rs. 28,048,760/- and B.C ratio increased from 1.45 to 1.81 due to "change of route and using 58 feet & 45 feet HT Steel Structures in which the proposed 11 kV Suraj Miani feeder will run as triple circuit with 02 new proposed 11kV High Court & Nawan Sheher feeders". The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip. Brief Description of Scope of Work and study results were intimated to the Board. In light of above mentioned scenario, Board accorded its approval previously. Re-Revised estimate of the case has provided the following benefits:

1. Utilization of 58 feet & 45 feet HT Steel Structures as triple circuit for 11 kV Suraj Miani feeder, the cost of 11kV High Court feeder consequently decreased remarkably from Rs.34,070,071/- to Rs.13,916,400/-
2. The cost of 11 kV Nawan Sheher feeder consequently decreased remarkably from Rs.18,831,510/- to Rs.6,878,633/-.
3. The overall B.C ratio increased from 1.45 to 1.81.

The said connectivity proposal which was analyzed on "SynerGee" software and provided with the re-revised estimate due to change of route and using 58 feet & 45 feet HT Steel Structures in which the proposed 11 kV Suraj Miani feeder will run as triple circuit with 02 new proposed 11kV High Court & Nawan Sheher feeders is highly remarkable, attractive and makes the proposal justified as per distribution / rehabilitation guideline book section – 6 page # 56.

The Members observed that the proposal is technically and financially feasible keeping in view the financial and technical parameters.

The Board resolved as follows.

**Resolution**

**164-BOD-R22 RESOLVED** that considering the request of Chief Strategic Planner and the recommendations of Risk Management Committee, the administrative approval of the said revised proposal for Work order # 38-50031 of Connectivity proposal for shifting of load of 11KV Suraj Miani feeder emanating from 132 KV Grid Station MESCO to newly constructed 132 KV Grid Station Suraj Miani amounting to Rs. 28.048 Million under Account Head "Distribution Of Powers (DOP)" is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible.
- g) The budget required for execution of above mentioned proposals has been approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

- v. **Administrative approval for the proposal for bifurcation and rehabilitation of 11KV Baba Fareed feeder emanating from 132KV Grid Station Hoota under Account Head "Energy Loss Reduction (ELR)".**

**Resolution**

**164-BOD-R23 RESOLVED** that the deliberation on above mentioned agenda item is deferred to next meeting.

- vi. **Administrative approval for the proposal for area planning of 11 KV Dera Raheem and Khawaja Arif feeders to overcome overloading and voltage drop and also to provide relief to 132 KV Grid Station Sahiwal Old under Account Head "Energy Loss Reduction (ELR)".**

The agenda was presented by Chief Strategic Planner intimated the Board that the S.E (Op) MEPCO Circle Sahiwal has submitted the said proposal vide memo # 14451-52 dated 19.07.2019. PD (Const)

MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 44.944 Million vide his memo # 22788-99 dated 19.02.2020. The overall B.C Ratio works out is 4.47. The proposal is viable under A/C Head "Energy Loss Reduction (ELR)". The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip which duly vetted by Finance Directorate vide No. 7800-01 dated 07.10.2020. However on the directions of RMC, alternate proposal with possible improvement / refinement has been carried out by proposing 02 new feeders and the results comparison is provided as under:

**PROPOSAL-A (BIFURCATION WITH 01 PROPOSED FEEDER)**

11KV Feeder	Peak Load (Amps)	C. KVA	Length (KM)	Power Loss		A.E Loss		Max
				KW	%age	KWH	%age	%age V.D
DeraRaheem (Existing)	340	11035	59.9	609	11.18	1237682.9	6.49	16
Khawaja Arif (Existing)	289	9225	107	1211	26.17	2461139.5	15.19	38
DeraRaheem (Remaining)	220	6875	20.1	129	3.66	262169.3	2.13	4
Khawaja Arif (Remaining)	230	7260	74.7	261	6.70	530435.5	3.87	6
New Proposed feeder	194	6125	88.3	283	8.53	575146.6	4.96	8
Total Saving				1147	KW	2331071.0	KWH	

**PROPOSAL-B (BIFURCATION WITH 2 NEW PROPOSED FEEDERS)**

11KV Feeder	Peak Load (Amps)	C. KVA	Length (KM)	Power Loss		A.E Loss		Max
				KW	%age	KWH	%age	%age V.D
DeraRaheem (Existing)	340	11035	59.9	609	11.18	1237682.9	6.49	16
Khawaja Arif (Existing)	289	9225	107	1211	26.17	2461139.5	15.19	38
DeraRaheem (Remaining)	231	7500	25.3	143	3.74	290622	2.16	5
Khawaja Arif (Remaining)	207	6635	69.5	158	4.4	321106	2.55	5
New Proposed feeder 1	80	2575	42.8	64	5.17	130068.5	3.02	5
New Proposed feeder 2	111	3550	53.5	101	5.95	205264.3	3.44	5
Total Saving				1354	KW	2751761.6	KWH	

Estimated cost of proposal (B) is Rs.128MPKR (Tentative) and B.C ratio of proposal B is 1.65. As per rules, 02 feeders cannot be proposed for such a low connected load, however, as per RMC directions there is no other possible option other than proposing 02 feeders in order to meet with

NEPRA targets. As per proposal (B), reduction of V.D to 5% requires 02 new additional Feeders which need significant expense and reflect an ample utilization of funds.

Keeping in view the B.C Ratio and existing practice as per SOP, the approval of proposal was requested to be approved due to following reasons.

- There is no need of one additional feeder to reduce VD's to 5% from 8%, as it requires an additional amount of 83 Million, contributing a total of rupees 128 Million which is 3 times more than the original one.
- There is not a considerable improvement in technical parameters despite an expense of huge amount.
- Moreover, 02 additional feeders for reduction of V.D's and A.E.L in proposal B are against the SOP / practice and will result in huge expense of MEPCO.
- The proposal B having B.C ratio of 1.65 being below 2 will come under DOP head in which the budget availability is limited while the proposal falls under ELR criteria.
- Following such practice, only a limited number of proposals could be executed and would affect the remaining consumers of MEPCO.

In light of the above mentioned reasons and comparison of both proposals, it was recommended by the management that the A.E.L and V.D's of proposal A being within considerable limits utilizing minimum amount of funds and having a B.C ratio of 4.47 may be considered for approval.

Upon query of members, it was stated that as per NEPRA's standards the permissible maximum voltage drop is 5 % and AEL is 3 %. The planning guideline states that,


"However where NEPRA'S determined threshold for voltage drop and line losses are hard to maintain the existing system should be compared with the proposed facility and if substantial benefits in terms of reduction in energy loss & voltage drop are achieved, the proposal generation may be carried out keeping in view the benefit / cost ratio and geographical configuration of the feeder".

Members noted that overall 4.47 B.C ratio of the proposal A is highly remarkable, attractive and makes the proposal justified as per distribution / rehabilitation guideline book section – 6 page # 56.

The Board resolved as follows.

#### **Resolution**

**164-BOD-R24 RESOLVED** that considering the request of Chief Strategic Planner and the recommendations of Risk Management Committee, the administrative approval of the said proposal for Bifurcation and Rehabilitation of 11 KV Dera Raheem and Khawaja Arif both feeders emanating from 132KV Grid Station Sahiwal Old under Account head "ELR" involving amount to Rs. 44.944 Million is hereby accorded. The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible.
- g) The budget required for execution of above mentioned proposals has been approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences. 

vii. **Administrative approval for underground electrification of “Multan Golf City” (Housing Scheme) situated at Mouza Masood Pur Tibba Sher Shah Road, Multan.**

The agenda was presented by Chief Engineer (P&E) apprising the Board that the said project has been approved by MDA Multan vide # 422/DDUP/MDA dated 24.12.2016. This office requested to MDA Multan vide letter No. 5782/CE(P&E)/HDM dated 12.07.18 to authenticate the approval. In response MDA Multan has authenticated the approval vide letter No. 448/DDUP-II/MDA dated 22.09.2018.

While briefing about the site, he stated that as per layout approved by MDA Multan and resubmitted by Consultant said project comprising upon 297.68-Kanal Area situated at Mouza Masood Pur Tibba at Sher Shah Road, Multan and load has been assessed by the consultant according to approved layout of Civic Authority. He further briefed the Board about assessment of load as under.

- i. The ultimate load demand of residential & commercial area is worked out as per policy prescribed for Big Cities in the Criteria circulated by C.E (P&E) MEPCO vide No.4847-70/CE(P&E)/DD/AM(P) dated 07.11.19.
- ii. M/S Al-Kuharba Consultant has prepared and resubmitted the design for underground electrification of “Multan Golf City” Housing Scheme Mouza Masood Pur Tibba at Sher Shah Road, Multan.
- iii. Total ultimate demand has been worked out 2087.8KW or 2456.2KVA which is equivalent to 128.9 Amps.
- iv. Electrification of the scheme is proposed through 01 No. new proposed 11KV independent feeders with ACSR “Dog” conductor to be emanated from constructed 132KV Grid Station Suraj Miani Multan.

It was informed to the Board that total project cost worked out Rs. 50.888 Million (Underground Electrification Cost Rs. 19.164 Million, Cost of 11KV independent Feeder Rs. 26.077 Million , Grid Sharing Cost Rs. 5.579 Million & Design Vetting Charges Rs. 0.679 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. Loading Position of Power Transformer at 132kV Grid Station Suraj Miani, Multan: -


Description	Cap: (MVA)	Cap: (Amps)	Max: Load recorded	% of Load recorded
Power Transformer (TR-1)	20/26	1305	1290	98.85%

Upon query of one of Members, it was apprised that extension of TR-2 at 132-kV grid station Suraj Miani is approved and at the stage of execution the expected date of completion is 12/2020 as confirmed from PD (GSC) and consumer has agreed that he will not demand for energization of feeder until completion of extension of the grid station.

The Board resolved as follows.

**Resolution**

**164-BOD-R25 RESOLVED** that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee, the administrative approval for underground electrification of “Multan Golf City” (Housing Scheme) situated at Mouza Masood Pur Tibba Sher Shah Road, Multan having total project cost worked out Rs. 50.888 Million (Underground Electrification Cost Rs. 19.164 Million, Cost of 11KV independent Feeder Rs. 26.077 Million , Grid Sharing Cost Rs. 5.579 Million & Design Vetting Charges Rs. 0.679 Million) is hereby accorded subject to the condition that subjected housing scheme will be connected after extension of TR-2 at 132-kV grid station Suraj Miani

The resolution is based on the following confirmations by the management of MEPCO. 

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) The load assessment has been carried out for No. of plots as mentioned in TMA approved layout plan.
- d) That there is no conflict of interest of any member/Officer of the MEPCO.
- e) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- f) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- g) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

**viii. Administrative approval for the external electrification of "Fahad Town" (Housing Scheme) situated at Hamid Pur Kanora Tehsil & District Multan.**

The agenda was presented by Chief Engineer (P&E) apprising the Board that the said project has been approved by MDA Multan vide # 1060/DDUP/MDA dated 01.12.2009. This office requested to MDA Multan vide letter No. 67217/CE(P&E)/HDM dated 27.12.18 to authenticate the approval. In response MDA Multan has authenticated the approval vide letter No. 499/DDUP-II/MDA dated 01.10.2019. As per layout approved by MDA Multan and re-submitted by the Consultant said project comprising upon 500-Kanal Area situated at Hamid Pur Kanora Tehsil & District Multan and the load has been assessed by the consultant according to approved layout of Civic Authority. He briefed the Board about assessment of Load as under:-

- i. The ultimate load demand of residential & commercial area is worked out as per policy prescribed for Big Cities in the Criteria circulated by C.E (P&E) MEPCO vide No.4847-70/CE(P&E)/DD/AM(P) dated 07.11.19.
- ii. M/S Al-Kuharba Consultant has prepared and submitted the design for external electrification of "Fahad Town" Housing Scheme Mouza Hamid Pur Kanora Tehsil & District Multan.
- iii. Total ultimate demand has been worked out 2231.1KW or 2624.8KVA which is equivalent to 137.8 Amps.
- iv. Electrification of the scheme is proposed through 01 No. new proposed 11KV independent feeders with ACSR "Dog" conductor to be emanated from constructed 132KV Grid Station Jail Road Multan.

He further intimated that total project cost worked out Rs. 33.189 Million (External Electrification Cost Rs. 16.453 Million, Cost of 11KV independent Feeder Rs. 10.370 Million, Grid Sharing Cost Rs. 5.964 Million & Design Vetting Charges Rs. 0.402 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. The Board is requested to accord Administrative Approval for Electrification Cost Rs. 33.189 Millions.

Loading Position of Power Transformer at 132kV Grid Station Jail Road, Multan: -

Description	Cap: (MVA)	Cap: (Amps)	Max: Load recorded	% of Load Recorded
Power Transformer (TR-1)	20/26	1305	1223	93.71%
Power Transformer (TR-2)	20/26	1305	1072	82.14%

The Board considered the case in detail and after due consideration resolved as follows.

**Resolution**

**164-BOD-R26 RESOLVED** that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee, the administrative approval for the External electrification of "Fahad Town" (Housing Scheme) situated at Mouza Hamid Pur Kanora Tehsil & District Multan having total project cost worked out Rs. 33.189 Million (External Electrification Cost Rs. 16.453 Million, Cost of 11KV

independent Feeder Rs. 10.370 Million, Grid Sharing Cost Rs. 5.964 Million & Design Vetting Charges Rs. 0.402 Million) is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) The load assessment has been carried out for No. of plots as mentioned in TMA approved layout plan.
- d) That there is no conflict of interest of any member/Officer of the MEPCO.
- e) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- f) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- g) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

**ix. To consider revised administrative approval and refund of Rs. 12,16,838 for underground electrification of Pearl Residences (Housing Scheme) situated at Mouza Bakhar Arbi Askariya By Pass Road Multan.**

The agenda was presented by Chief Engineer (P&E) apprising the Board that the sponsor has claimed to revise the estimate of new proposed 11kV independent feeder on actual work done basis and refund the difference of already deposited amount. Now, the Project Director (Const) MEPCO vide his # 37122-23 dated 25-06-2020 has submitted the revised estimate of said area as per actual site situation. The estimate has been overhauled thereby applying latest store issue rates of material received from Manager (MM) Dated 01-01-2020, resultantly the revised estimated cost which is required to be recovered from sponsor is tabled below:-

Sr No	Description	Previous (Rs)	Present (Rs)	Amount already Deposited (Rs)	Amount to be Refunded (Rs)
1	Electrification Cost of underground material	22,588,169/- (Not Payable)	22,588,169/- (Not Payable)	-	-
2	Cost of 11-KV feeder	9,364,660	8,165,807	9,364,660	1,198,853
3	Design Vetting Charges	479,295	461,310	479,295	17,985
4	Grid Sharing	2,786,896	2,789,896	2,789,896	-
5	Total (Excl. Not payable)	12,630,851	11,417,013	12,633,851	1,216,838

The Board was requested to accord revised administrative approval and sanction for underground electrification of said housing scheme for amounting Rs.34.005-Million with refund of Rs. 1,216,838/-.

The Board resolved as follows.

**Resolution**

**164-BOD-R27 RESOLVED** that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee, the administrative approval of the revised cost estimate on actual work done basis that amounted to Rs.34.005-Million for underground electrification of Pearl Residences (Housing Scheme) situated at Mouza Bakhar Arbi Askariya Bye Pass Road Multan as worked out on actual work done basis is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO. *L*

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

**x. To consider Policy/SOP for provision of temporary connection for Land Sub Division / Housing Schemes in MEPCO as adopted by other Distribution Companies.**

The Chairman pointed that the working paper has been presented to Board same as was presented in RMC Meeting without incorporating the observations of RMC. However, Members deliberated upon the issue in detail.

During the course of discussion, it was learnt that Federal Government has devised some Policy Document for subjected issue. Moreover, Honorable Supreme Court has also issued some decision on the matter and NEPRA has also issued some guidelines for provision of connections to Housing Societies in new consumer service manual. Therefore, no policy document should be devised in contradiction to Federal Government, Honorable Supreme Court or NEPRA.

Furthermore, Members also observed that the presented Policy is a standalone policy, whereas it should be part of a Comprehensive policy document for Housing Schemes etc.

**Direction**

**164-BOD-D1 DIRECTED** the management to prepare and present a comprehensive policy document (not a standalone policy) to Risk Management Committee in compliance to Federal Government's Policy, observations of Honorable Supreme Court and NEPRA's guidelines.

**xi. Approval for replacement of old Electromechanical Meters still existing in the system.**

The agenda was presented by General Manager (CS) intimated the Board that Minutes of Performance review meetings of DISCOs for the month of July-2020 held from 11.08.2020 to 13.08.2020 in the Committee Room of Power Division issued vide letter No.12(7)/2018-DISCOs dated 28.08.2020. The Honorable Secretary (Power Division) imparted the following instruction on performance parameters in agenda No.6 (xvii) is reproduced as under:-

"The CEOs of DISCOs and the CEO PITC are to identify the old electromechanical meters still existing in the system. Such meters should be replaced on war footing basis to curtail pilferage of electricity and it will be a KPI for upcoming review meetings".

As per direction of MEPCO Management, Field Formation has made survey to identify the old electromechanical meters are still existing in the system. As a result of survey, 1,756,985 (Old Electromechanical Meters are still existing) which are required for replacement with digital meters.

In case of replacement of Old Electromechanical Meters MEPCO efficiency will enhance on the following parameters:-

- i. Potential Theft will be controlled properly.
- ii. Efficient and accurate reading will be made.
- iii. Consumer complaint regarding incorrect billing will be controlled.
- iv. Due to replacement of sluggish old mechanical meters, line losses will be controlled.

Furthermore, target fixed by BOD as 14.5% below NEPRA target of 15% cannot be achieved unless 50% of Electromechanical Meters are not replaced as well reduction in Technical Losses due to lengthy scattered network of 11KV (78309-KM) & L.T (50110-KM). Then losses can be reduced only due to bifurcation of 11KV Feeders as well construction of new 132KV small Grid Station at different



location. Replacement of electromechanical meters @ 100,000 meters/month up to June-2022 will result in reducing the line losses by 1% i.e. 14.0% against the line losses of 14.75% during the fiscal year 2020-21. Saving of units will be 150.79MKWH amounting to Rs.1682.79 Million.

Upon query of members, the management confirmed that 1% reduction in Distribution losses will be achieved only by replacement of Electromechanical Meters up to June, 2022. The reduction in losses during other initiatives will be apart from this.

The Board considered the case in detail and after due consideration resolved as follows:

**Resolution**

**164-BOD-R28 RESOLVED** that considering the request of General Manager (CS) and the recommendations of Risk Management Committee, the Board accorded its approval for replacement of old electromechanical meters in light of Ministry Decision to curtail pilferage of electricity as per replacement plan of electro-mechanical meters within the period of 1<sup>1/2</sup> years.

The resolution is based on the following confirmations by the management of MEPCO.

- a. 1% reduction in Distribution losses by June 2020 will be achieved through this initiative
- b. All legal and codal formalities have been complied with.
- c. There is no conflict of interest of any officer of the MEPCO.
- d. Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e. Concerned official / officer of MEPCO's management would be liable for any omission / misstatement of the facts and figures in the working papers.

**xii. Administrative approval for the Village Electrification at "Basti Ahmad Baksh Gatta Mouza Garben" against head SAP 2019-20 situated at Tehsil & District D.G.Khan.**

The agenda was presented by General Manager (OP) intimated the Board that estimate has been prepared in Construction Division D.G. Khan on the recommendation of Legislator PP-286 received through Dy: Commissioner D.G. Khan Division vide No. DGK/DDD-SAP-1643-46 dated 24-04-2020 by observing the all formalities / criteria in the light of notification / guideline of SAP 2019-20 issued by the government of Pakistan Cabinet Division Islamabad on dt: 27-02-2019 in which P.No.3(i) only scheme with estimated cost ranging between Rs: 0.5 Million to Rs: 50.0 Million shall be included in the programme. The technical study of 11KV Feeder Sakhi Sarwar after shifting load of new villages by the O/O Chief Engineer (P&E) MEPCO Multan.

Existing system Max Load (Amp) = 280  
Connected (KVA) = 10500  
Max Voltage Drop (%) = 19%  
Annual Energy Loss (%) = 5.06%


**(Results after shifting villages load on 11KV Sakhi Sarwar)**

**(i)-Proposal-I (without area planning & reconductoring)**

Max Load (Amp) = 318  
Connected (KVA) = 11925  
Max Voltage Drop (%) = 22%  
Annual Energy Loss (%) = 6.48%

**(ii)-Proposal-II (after adding village load, area planning & reconductoring).**

Max Load (Amp) = 318  
Connected (KVA) = 11925  
Max Voltage Drop (%) = 17%  
Annual Energy Loss (%) = 5.12%

Note:- Estimate prepared according to proposal-II. 

The case as BOD Agenda item No. 11 was submitted to BOD Risk Management Committee held on 26-10-2020. BOD directed through direction 10-RMC-D2 of 10th Risk Management Committee to resubmit the case for committee's consideration after exploring all alternatives and directed General Manager (OP) to resubmit the proposal after thorough consideration of all other alternatives as discussed during the meeting after ensuring that the proposal meets the technical guidelines.

The recommendation of Chief Engineer (P&E) narrated as, "keeping in view the geographical configuration of area and continuity of supply it is suggested that an independent feeder may please be proposed as per SDG's criteria of Village Electrification, if agreed, to electrify the area as the existing 132KV Sakhi Sarwar Grid Station has the capacity to accommodate the required load for proposed villages to be electrified". On above recommendations the said estimate has been reframed by Executive Engineer (Const:) Division MEPCO D.G. Khan amounting to Rs: 2,60,86,150/- of abadi Basti Ahmad Baksh Gatta Mouza Garben under head "SAP" of PP-286. The estimate of 11KV Independent Feeder for the electrification of said basti under head SAP sent to Chief Engineer (P&E) vide No. 19294-95 dt: 20-11-2020 for Technical Study. The Chief Engineer (P&E) sent back the case after analyzing Technical Study vide No. 14508 dt: 23-11-2020 with remarks that the parameters are within permissible limits detail is as under:-

Length of Line	= 17 KM
Maximum Load (Amp)	= 2 Amp
Maximum Voltage Drop (%)	= 1%
Annual Energy Loss (%)	= 3%

The case was re-submitted to the 12th Risk Management Committee. The Risk Committee recommended the case to put up in Board of Directors Meeting (BOD) with the directions to keep in view the impact of future expansion / upcoming load. The case prepared by Executive Engineer Const: MEPCO Division D.G. Khan sent to Chief Engineer (P&E) vide No. 21474-75 dt: 14-12-2020 for study. The Chief Strategic Planner MEPCO Multan carried out the necessary study and sent to this office vide No. 15223 dt: 14-12-2020 with remarks that the parameters are within permissible limits detail is as under:-

Length of Line	= 40.091 KM
Maximum Load (Amp)	= 10.5 Amp
Maximum Voltage Drop (%)	= 2.8%
Annual Energy Loss (%)	= 3.0%


As per financial power MEPCO September 2002 vide Section-II Clause 2.1.1 BOD MEPCO is full power for Administrative approval and CEO MEPCO vide Section-II clause 2.1.2 is full power for Technical Sanction.

The Board considered the case in detail and after due consideration resolved as follows:

**Resolution**

**164-BOD-R29 RESOLVED** that considering the request of General Manager (OP) and the recommendations of Risk Management Committee, the administrative approval for the Village Electrification cost amounting to Rs. 26.086 M at "Basti Ahmad Baksh Gatta Mouza Garben" against head SAP 2019-20 situated at Tehsil & District D.G.Khan is hereby accorded.

The recommendations are based on the following confirmations by the management of MEPCO.

- All legal and codal formalities have been complied with.
- There is no conflict of interest of any officer of the MEPCO.
- Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO. 

- d. Concerned official / officer of MEPCO's management would be liable for any omission / misstatement of the facts and figures in the working papers.

#### AGENDA ITEM NO.8

Matters relating to HR Committee.

- i. Approval for Ratification of proceedings of Selection Board regarding Time Scale Up gradation of officers from BPS-17 to BPS-18 held on 20.02.2020.
- ii. Approval for special additional remuneration for Chief Executive Officer (CEO Allowance).
- iii. Approval for Time Scale Up gradation from BPS-17 to BPS-18 in respect of Mr. Nasir Rasheed, the then Jr. Engineer / SDO MEPCO now GM (Retired) MEPCO.
- iv. Approval for adoption of PEPCO Office Order No. 5406-20/ MDP/GM (HR)/ADG (E)/CBA/20 dated: 27.05.2019 regarding allowing recruitment of employees' children through advertisement up to BPS-15 instead of BPS-14 against all such posts which have been upgraded in BPS-15.
- v. Approval for request for bonus on achieving line losses target ending Decemeber-2020.
- vi. Approval for Enhancement of Marriage Grant.

#### Resolution

164-BOD-R30 RESOLVED that the above mentioned Agenda Items are deferred to next meeting.

#### AGENDA ITEM NO.9

Any other point with the permission of the chair.

- a) Approval for procurement of 2000 km PVC 2/Core 10mm<sup>2</sup> SID Cable (T/No. 53/21 dt: 19.10.2020).
- b) Approval for procurement of 3000 km ACSR Rabbit Conductor (T/No. 50/21 dt: 19.10.2020).
- c) Approval for grant of incentive / hardship allowance to the employees of (OP) Sub-Division Maroot being scattered / far-flung area.

#### Resolution

164-BOD-R31 RESOLVED that the above mentioned Agenda Items are deferred to next meeting.

- d) Request for ratification regarding assigning additional charge of the post of finance director MEPCO to Mr. Ali Muhammad, Manager (CP&C) MEPCO H/Q.

The agenda was presented by D.G. (HR) intimated the Board that Mr. Muhammad Aftab Fazal, working as acting Manager Finance (CP&C) MEPCO H/Q Multan and holding the additional charge of the post of Finance Director MEPCO H/Q Multan has been promoted as Director (Budget & Account) and posted in LESCO Lahore vide MD (PEPCO) office order dated 07.12.2020.

Mr. Ali Muhammad while working as Sr. Budget & Account Officer, LESCO has been promoted as Director (Budget & Account) and posted in MEPCO vide MD (PEPCO) office order dated 07.12.2020. He reported his arrival in MEPCO on 10.12.2020 and further posted as Manager (CP&C) MEPCO H/Q Multan vide this office order dated 10.12.2020. He is senior most officer of Finance cadre in MEPCO. He has been assigned additional charge of the post of Finance Director MEPCO H/Q Multan in addition to his own duties subject to ratification of MEPCO BOD vide this office order 15.12.2020.

Board was requested to accord approval for ratification of assigning additional charge of the post of Finance Director MEPCO to Mr. Ali Muhammad Manager Finance (CP&C) MEPCO as a stop gap / interim arrangement till recruitment of Finance Director MEPCO.

The Board considered the case in detail and after due consideration resolved as follows:

#### Resolution

164-BOD-R32 RESOLVED that considering the request of D.G. (HR), the Board accorded its approval for ratification of assigning additional charge of the post of Finance Director MEPCO to Mr. Ali Muhammad, Manager Finance (CP&C) MEPCO purely as a stop gap / interim arrangement till recruitment of Finance Director MEPCO with the

direction to pursue legal remedies to get the stay orders vacated to facilitate hiring of the Finance Director as early as possible


The recommendations are based on the following confirmations by the management of MEPCO.

- a. All legal and codal formalities have been complied with.
  - b. There is no conflict of interest of any officer of the MEPCO.
  - c. Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
  - d. Concerned official / officer of MEPCO's management would be liable for any omission / misstatement of the facts and figures in the working papers.
  - e. No material information has been withheld and the working papers represent all facts of the case.
- e) **Approval for procurement of 14000 No. L.T Spun Hollow Poles 31' long on FCS basis (T/No.63/21 dt: 26.11.2020).**
- f) **Approval for procurement of 14000 No. H.T Spun Hollow Poles 36' long on FCS basis (T/No.62/21 dt: 26.11.2020).**
- g) **Approval for procurement of 2940 No. H.T Spun Hollow Poles 45' long on FCS basis (T/No.65/21 dt: 26.11.2020).**

**Resolution**

**164-BOD-R33 RESOLVED** that the above mentioned Agenda Items are deferred to next meeting.

**The meeting ended with thanks to and from the chair.**

  
(Engr. Sajid Waqoob)  
Company Secretary MEPCO