

WWW.mepco.com.pk/net-metering-mepco Office of the, (Net-Metering Cell MEPCO H/Q Multan) Chief Executive Officer, (Ph# 061-4550418) MEPCO Ltd. Multan.

MM-1946/ Manager (Mkt, Trf & CM)/SDO(NET-MET)/ NM-GN-50, 38,03 Dated: 08-02-2021

## Subject: PROCEDURE / SOP FOR PAYMENT OF EXPORT UNITS REGARDING NET METERING UNDER NEPRA NET METERING REGULATIONS-2015.

As per clause 14(13) of SRO 892 Dated:01-09-2015 NEPRA Net Metering. Regulations, the excess kWh supplied by distributed generator to MEPCO Distribution System are to be paid on quarterly basis. Following procedure/SOP is hereby lay down for the payment of excess exported units by Distributed Generator (Applicant) to MEPCO system.

- Distributed Generators should be a registered person with FBR and should have valid NTN and GST number having valid Generation License which should be communicated to MEPCO before first billing.
- 2) Office of DG IT would issue monthly bill clearly mentioning GST and NTN numbers of the Distributed Generator with independent code for Credit Adjustments and calculations of bill as per following mechanism as contained in SRO 1135(I)/2018 dated:13/09/2018 issued by NEPRA:
  - a) The kWh supplied by a Distributed Generator during peak hours shall be net off against the kWh supplied by a Distribution Company during peak hours and the kWh supplied by a Distributed Generator during off peak hours shall be Net Off against the kWh supplied by a Distribution Company during off peak hours.
  - b)

## "(5) The price payable by a Distribution Company for net kWh shall be the national average power purchase price of the Distribution Company as determined by the Authority and notified by the Federal Government."

In case electricity units (kWh) sold by Distribution Company (MEPCO in this case) is greater than the kWh received from Distributed Generator, Distributed Generator has to pay to MEPCO, the amount of monthly bill within due date of the bill and in case kWh received from Distributed Generator is greater than kWh sold by Distribution company the amount would be accumulated until the end of each quarter of the financial year and would be paid at the end of each quarter, In case the Distributed Generator submit his claim for payment.

(Provided further for the sake of clarity that if there are levies, Taxes or other charges become payable by Distribution Companies on the units being net off then the same would be recovered from Distributed Generators at any time through current or subsequent period claims.)

- a) Distributed Generator will submit his request at the end of each quarter, for payment to concerned XEN Operation / Revenue Officer (RO) along with attested copy of CNIC, valid Distributed Generation License, copy of agreement and monthly electricity bill.
  b) On receipt of request from Distributed Generator, the status of connection / metering equipment will be verified by the concerned M&T formation and will issue Test Check Proforma, within seven days accordingly.
  - c) After receiving of Test Check Performa concerned Revenue officer will prepare the bill for payment of excess exported units by the applicant against each quarter as per National Average Power Purchase Price as determined by NEPRA. The claim will be



approved by concerned XEN (OP), who will return the approved claim to Revenue Officer for further proceedings.

- d) The payment shall be made to the applicant through cross cheque by the Revenue Officer after pre-audit of approved bill. It will also be ensured by the Revenue Officer that the said amount appearing at the credit of the consumer has been debited to the consumer's account through CP-139 as well in the light of units (kWh) verified / supplied.
- e) Once a Credit Adjustments was prepared and issued to MEPCO Computer Center. The bill, if becomes payable, by MEPCO duly verified and approved will be sent to the relevant Divisional Accountant who shall send fund request to Finance Directorate for payment to the Distributed Generator.
- 4) Relevant Revenue Officer would initiate the process of payment/ credit adjustments through CP-139 after close of each quarter on receipt of request from Distributed Generator and verify accuracy / authenticity of Billed Vs payable Amount to the Distributed Generator.
- 5)Revenue officer will also be responsible to prepare and update record of all credit adjustments separately for future reference.
- 6)The Power Purchased from Distributed Generator would be accounted for & reported under the sub head of "Purchase of Power through Net Metering".
- 8)Due date for payment to the Distributed Generator would be the last working day of succeeding month of the bill issuing date.

This issues with approval of Competent Authority.

Engr. Muhammad Nawaz Manager(Marketing, Tariff & CM) MEPCO H/Q Multan

## Forwarded for implementation & necessary action please.

- 1. SO to worthy CEO, MEPCO, for kind perusal to CEO MEPCO.
- 2. General Manager (CS), MEPCO H/Q Multan.
- 3. General Manager (OP), MEPCO H/Q Multan.
- 4. General Manager (Tech), MEPCO H/Q Multan.
- 5. C.E (P&E), MEPCO H/Q Multan.
- 6. Chief Strategic Planner, MEPCO H/Q Multan.
- 7. C.E (O&M Dist.), MEPCO H/Q Multan.
- 8. C.E (Dev), MEPCO H/Q Multan.
- 9. C.E (T&G), MEPCO H/Q Multan.
- 10. Finance Director MEPCO (Convener, SOP formation Committee) MEPCO H/Q Multan.
- 11. Manager (Commercial) (Member, SOP formation Committee) MEPCO H/Q Multan.
- 12. Dy. Manager (Internal Audit) (Member, SOP formation Committee) MEPCO H/Q Multan.
- 13. All SE(OP) under MEPCO.
- 14. Master File and Circle file.